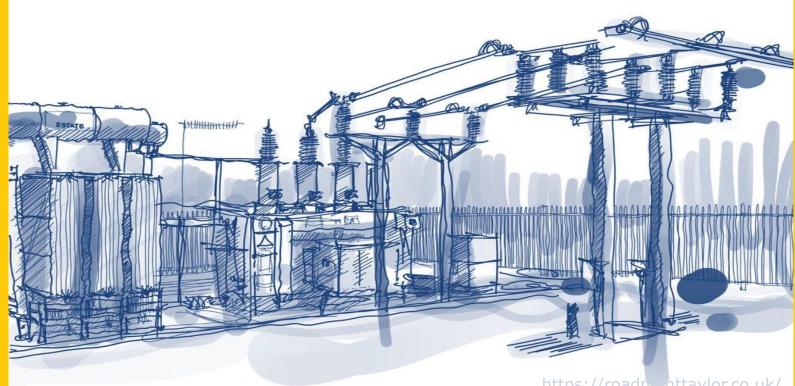


#### "Regulatory exemptions to grid connection and access rules"

#### Paving the way for innovative renewable energy projects

GO West Frankreich - Acajoo Advisory

10th May 2023







#### A strategy consulting boutique helping market players in the energy transition

Acajoo Advisory brings its economic and regulatory expertise to innovative projects

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#### « Bac à Sable Réglementaire » → Regulatory sandbox

A regulatory experimentation scheme that grants projects with exemptions to legislative and regulatory rules for grid connection and access



Organised and monitored by the french energy regulatory authority



Liberté Égalité Fraternité Regulatory exemptions are granted by the regulatory authority or by the french ministry

### **Regulatory experimentation scheme**



- Context & Objectives
- Means & Conditions

#### **2.Example of a granted exemption**

#### **3.Conclusion**

- Context & Objectives
- Means & Conditions

#### **Context & Objectives**

Regulatory experimentation scheme introduced by the « Climate-Energy » law of 8th november 2019 (*Article 61*) *Exemptions*:

- are granted by the french administrative authority or regulatory authority
- to grid access and uses conditions
- to deploy, on an experimental basis, **innovative technologies or services** in favour of **energy transition** and **smart networks and infrastructures**.
- for a maximum period of 4 years, renewable once at most for the same duration

	Energy Code: Electricity		Energy Code: Gas - 구구
•	Titre II - « Transport & distribution » Titre IV - « Grid connections and access » Titre V – « Provisions for the use of electricity » (Storage, Electric Vehicules)	•	Titre II - « Storage » Titre III - «Transport & distribution » Titre V - « Access and connection to the grid and infrastructures »





#### **Context & Objectives**

This regulatory scheme has been detailed by the regulatory authority, in its « <u>Delibération</u> » of 4th June 2020

**Projects** applying to the regulatory experimentation scheme **are assessed regarding the following cumulative criteria**:

> contribute to the objectives of the energy policy (energy transition, security of supply, etc)

have an innovative dimension

Face a clearly identified legislative or regulatory obstacle

> present a **potential for further deployment** 

> present a **benefit for the community** if the solution is eventually deployed



**Means & Conditions** 

#### Means

- > **Temporary exemptions** to the legal rules in force and obstructing the project
- Granted by the NRA or the competent administrative authority (Ministry)
- Exemptions are in the form of administrative decisions
- > Exemptions are not mandatory: can be used as **an option**



#### **Means & Conditions**





- **Exemptions** are granted if and only if they
- do to obstruct the proper performance of the DSO/TSO
- do not affect the safety and security of the transport/distribution grids or the quality of their operation
- **Exemptions are temporary**: max 4 years, eventually renewable once (same duration)
  - The project must be able to comply to the initial regulation/legislation if it has not evolved in favour of the project at the end of the experimentation period
- The regulatory experimentation scheme is not intended to replace any support mechanisms
  - a request for exemption or reduction of network tariffs cannot be considered eligible
  - exemptions to support scheme mechanism (exemple: tender rules) are not eligible (production topic, not grid access/connection)

– In return, **transparency** to the public is required regarding the project and the experimentation

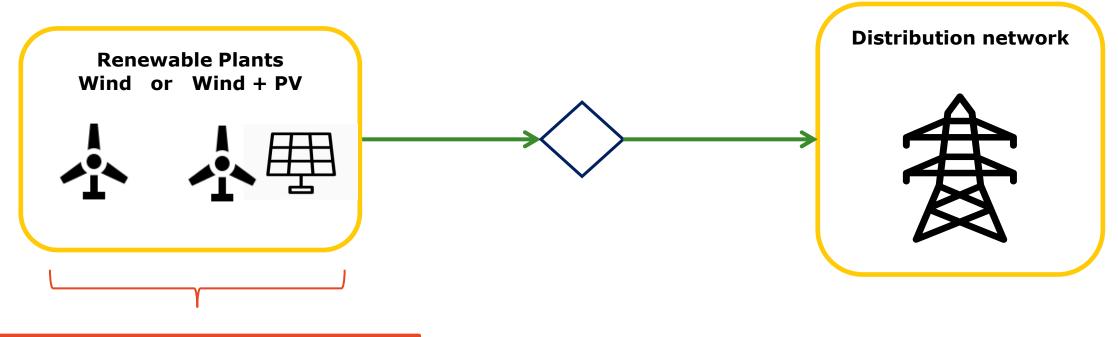
#### **In summary**







2 producers (Baywa r.e. France & Boralex) have been granted of the same exemption, for their respective projects:



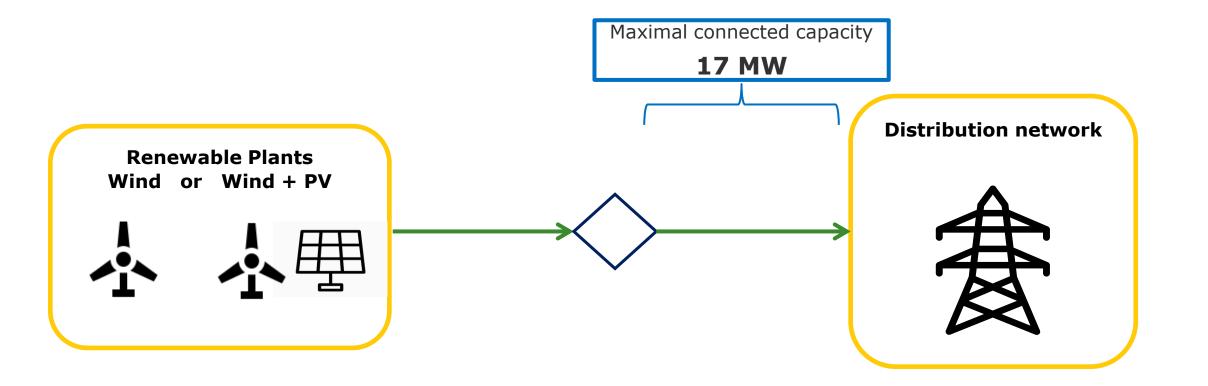
#### Installed capacity > 18 MW







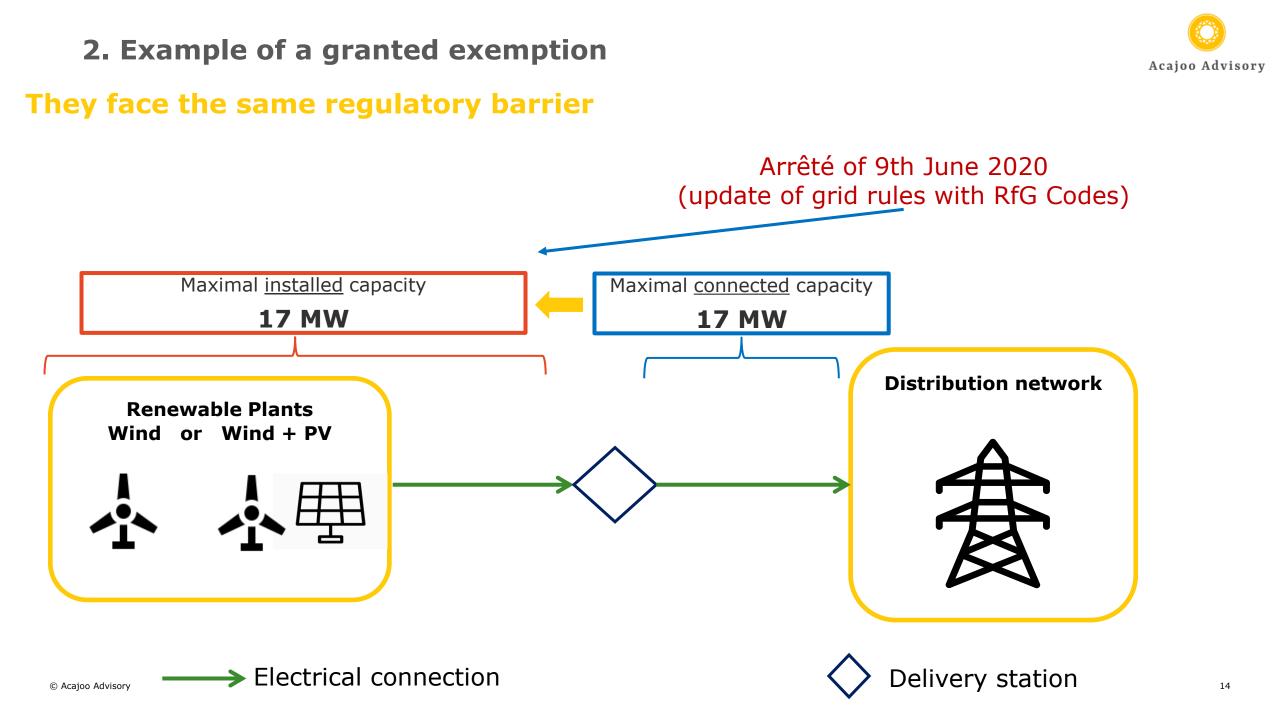
#### They face the same regulatory barrier







13



#### They face the same regulatory barrier

- The regulation clearly hinders projects by limiting the installed capacity of projects (max 17 MW) rather than just the connected capacity
- For smaller capacities, it is possible to have an installed capacity higher than the connected capacity

Allowed	Forbidden
Installed Capacity = $17 \text{ MW}$	Installed Capacity = 18 MW
Connected Capacity = 10 MW	Connected Capacity = 17 MW

- > Such an obstacle is limiting the development of:
  - Renewable power plants with increasing capacities
  - Storage in addition to renewables
  - > Hybridization of installations which can mutualise the grid connection capacity



#### **3.** Conclusion



#### The regulatory experimentation scheme is interesting in several respects / purposes:

- To bring out the needs and opportunities for production sectors and technologies
- Removing regulatory barriers
- Fostering innovation and new models
- Unlocking projects

#### The regulatory experimentation scheme is not perfect for developers :

- It requires a high level of flexibility to comply, at the end of the exemption period, to the initial regulatory rules if they do not have changed in favour of the project
- Instruction of applications and exemption allocation decisions can be very long (French administration...)



## **Questions / Discussion**



### Thank you for your attention

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